



## Field/Lab Project Report

991210-1

### FIELD TEST DATA

**Date of Treatment:** 12/10/99

**Customer:** Apache Oil

**Location:** Fort Stockton, Texas

**Lease:** Rhoda Walker

**Well Number:** J.S. Postel # 7

**Formation:** Cherry Canyon

**Test performed by:** Terry Parson, Assistant Production Foreman, Apache Oil with Clark Coburn, Production Solution Products, LLC.

**Treatment History:** 80 bbl water treatment each 60 - 90 period.

**Production History:** Well consistently produced 15-16 bbl oil daily.

**Treatment:** Applied 60 gallons PRA downhole through annulus. Allowed product to circulate through tubing 24-26 hours.

**Result:** Well produced 60 bbl flush on day 1, followed by 16-18 bbl oil daily for one week.

**Follow Up 2/2/2000:** As of 2/2/2000, Well #7 has maintained daily production of 18-19 bbl oil. Apache Oil Production staff indicates +3 bbl increase since 12/15/99, being a six week period following treatment with PLUTUS PRA. Hot water treatments are currently suspended for well #7.

Follow Up data courtesy of Terry Parson, Assistant Production Foreman, Apache Oil, Fort Stockton, Texas.